

In the Claims:

Please AMEND the claims as follows:

1. (Original) Well treatment apparatus comprising a cutting tool; a sealing device to seal a portion of a wellbore; and an anchor means to anchor the apparatus with respect to the wellbore.

2. (Original) Well treatment apparatus as claimed in claim 1, wherein the sealing device comprises at least one annular cup-type device.

3. (Currently Amended) Well treatment apparatus as claimed in claim 1 or claim 2, adapted to attach to a drillstring.

4. (Original) Well treatment apparatus as claimed in claim 3, wherein the sealing device is adapted to, in use, seal the annulus between the drillstring and the innermost casing of the wellbore.

5. (Currently Amended) Well treatment apparatus as claimed in claim 4, wherein the sealing device comprises at least one annular cup device that has a cup-shaped body and wherein a part of the cup device is adapted to deform outwards to seal the annulus upon the application of pressure from inside the cup-shaped body.

6. (Currently Amended) Well treatment apparatus as claimed in any preceding claim 1, wherein the sealing device comprises more than one annular cup device, at least two of the annular cup devices being orientated in the same direction to provide a double seal between the portion of the wellbore beneath the sealing device and the surface of the wellbore.

7. (Currently Amended) Well treatment apparatus as claimed in any preceding claim 1, wherein the sealing device comprises more than one annular cup device and at least two of the annular cup devices are orientated in opposite directions to seal the portion of the apparatus in between the two oppositely-orientated devices from the rest of the bore.

8. (Original) Well treatment apparatus as claimed in claim 7, wherein at least one fluid-circulation device is located between the two oppositely-orientated cup devices.

9. (Currently Amended) Well treatment apparatus as claimed in ~~any preceding~~ claim 1, wherein a fluid-circulation device is located below the sealing device.

10. (Currently Amended) Well treatment apparatus as claimed in ~~any preceding~~ claim 1, including at least one further sealing device at the downhole end of the apparatus, the further sealing device being adapted to seal the portion of the borehole in which the rest of the apparatus is located from the portion of the borehole below the apparatus.

11. (Currently Amended) Well treatment apparatus as claimed in ~~any preceding~~ claim 1, wherein the cutting tool comprises a jet cut nozzle capable of cutting through wellbore casing, capable of rotation through 360°, and capable of rotation in at two perpendicular planes.

12. (Currently Amended) Well treatment apparatus as claimed in ~~any preceding~~ claim 1, wherein at least one part of the anchor means is laterally extendable.

13. (Original) Well treatment apparatus as claimed in claim 12, wherein the laterally extendable part of the anchor means has a high-friction surface for engaging the casing.

14. (Currently Amended) Well treatment apparatus as claimed in claim 12 or ~~claim 13~~, wherein the anchor means has a radial casing-contacting surface.

15. (Original) A method of treating a well, including the steps of:
inserting well treatment apparatus into a cased wellbore, the apparatus including a cutting tool, a sealing device and an anchor means;
perforating the innermost casing in two vertically spaced positions; and
injecting cement into a portion of the annulus between the two innermost casing strings to seal the annulus;
whereby the method includes the step of using the anchor means to anchor the apparatus to the cased wellbore.

16. (Currently Amended) A method as claimed in claim 15, including the step of pressure-testing the innermost casing before the first perforation is made by injecting a fluid into the wellbore below the sealing means device.

17. (Currently Amended) A method as claimed in claim 15 or claim 16, including the step of pressure testing the annulus before the second perforation is made by injecting a fluid into the wellbore below the sealing means device and measuring the equilibrium rate of pumping as the fluid flows through the first perforation into the annulus.

18. (Currently Amended) A method as claimed in ~~any of claims 15 to 17~~ claim 15, including the step of pressure-testing the annulus after the second perforation has been made by injecting a fluid into the annulus to check that there are no blockages in the part of that annulus lying between the vertically spaced perforations.

19. (Currently Amended) A method as claimed in ~~any of claims 15 to 18~~ claim 15, wherein the sealing device includes two oppositely-orientated cup devices, and the cement is injected into the annulus from an aperture in the apparatus located between these two cup devices.

20. (Currently Amended) A method as claimed as claimed in ~~any of claims 15 to 19~~ claim 15, including the step of pressure testing the sealed annulus by positioning the apparatus so that the sealing device lies between the two vertically spaced perforations and by injecting fluid into the wellbore below the sealing device.

21. (Currently Amended) A method as claimed in ~~any of claims 15 to 20~~ claim 15, including the step of using the cutting tool to sever the casings above the perforations after the annulus has been sealed.

22. (Currently Amended) A method as claimed in ~~any of claims 15 to 21~~ claim 15, the method including the step of undertaking at least one pressure test by injecting fluids, whereby during the pressure test, the apparatus is anchored to the casing by the anchor means to counter the upwards force on the apparatus by the injected fluids.

23. (Currently Amended) A method as claimed in ~~any of claims 15 to 22~~ claim 15, wherein the well treatment apparatus is mounted on a drillstring and is manoeuvred in the wellbore by raising and lowering the drillstring.